



CONCORDE CAPITAL

March 06, 2008

Current price: USD 0.022
 12M Target: USD 0.029

BUY

Vladimir Nesterenko
 vn@concorde.com.ua
 +380 44 391 5577

Tickers

PFTS	GLNG
GDR (Frankfurt/Xetra)	C9Z

Market information

Market price, USD* 0.022

* Hereafter market price refers to the price implied by the mid-market price of FSE-listed GDRs (GDR price divided by DR ratio), which is more reliable than quotes of common shares traded on PFTS with substantial spreads

MCap, USD mln	385.5
Chg 12M	82.9%
Hi/Lo 12M, USD	0.032/0.012
DRs per common share	1:500
No of shares, mln	17,524
Avg Mon Tr Vol*, USD mln	0.044

* Over the last 6 months

Free float	17.6%
Free float, USD mln	67.8

Corporate Governance

Concorde Rating* Q

* The rating is based on Concorde Capital's corporate governance survey. Q denotes quality corporate governance standards, AA - above average standards, A - average, BA - below average and P - poor.

Shareholders

GNG Retail Limited	79.7%
F.I.E.H.	2.7%
Other	17.6%

Upcoming events

2007 IFRS financials April 2008

- Raising USD 48 mln in equity in Nov.07 and arrangement of USD 200 mln credit line from EBRD/IFC in Dec.07, unleashed one of Galnaftogaz's key value drivers, network growth
- We upgrade our forecast of retail chain expansion to 500 stations by 2011 eoy from 325 previously
- Development of high-margin non-fuel segment proved successful over 2006-07. We triple our cross-sell revenue forecast, to USD 130 mln by 2011, with its share in total sales now twice higher than assumed before
- The terms of convertible notes placed in Nov.07 include an additional incentive to hold an IPO by Nov.09

Removal of financing bottleneck unlocks network growth

Retail network expansion in 2007 was restrained by insufficient financing. By yearend the number of stations only reached 252 (incl. 208 OKKO branded), vs. the plan of 287 (258 OKKO). Successful attraction of USD 48 mln in equity in Nov.07 (finalized in Feb.08), funded via placement of convertible notes by Galnaftogaz's majority shareholder, enabled the arrangement of a total USD 200 mln credit lines from the EBRD and IFC.

Removal of the financing bottleneck greenlights the company's expansion plans; we upgrade our forecast on the number of stations from 325 previously to 500 by 2011 eoy.

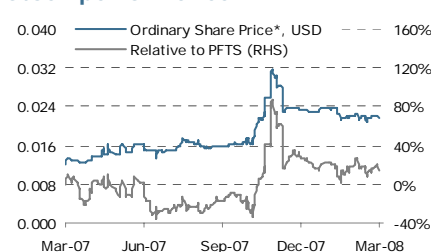
Higher share of non-fuel sales to prop up margins

With the Galnaftogaz's success in developing its non-fuel business line over 2006-07, we assume the share of cross-sell goods and services in total revenues will reach 6.6% by 2011, more than double our previous forecast. This will induce higher aggregate profitability, as non-fuel sales have 4-5 times higher gross margins than fuel retailing.

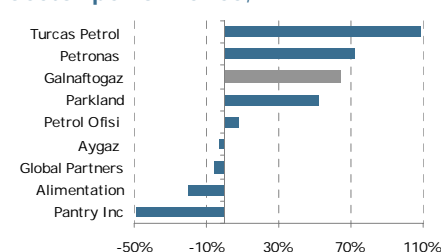
Valuation upgraded, IPO remains a strong catalyst

We set the 12M target price at USD 0.029 per share (implied MCap of USD 510 mln, 32% upside), based on DCF and asset-based valuation. Management is targeting a USD 0.8-1.0 bln MCap at IPO 20-months away on the LSE. The terms of convertible notes, issued in Nov. 2007, contain strong incentives for Galnaftogaz to place shares by Nov. 2009.

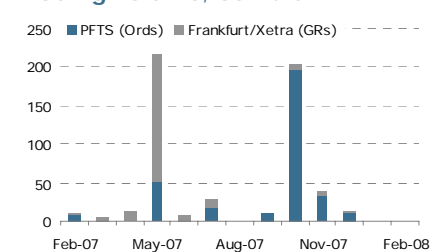
Stock performance



Sector performance, 12M



Trading volume, USD ths



* Share price implied by mid-market price of depository receipts on FSE
 Source: Bloomberg, PFTS

Key financials & ratios, USD mln

	Revenue	EBITDA	Net Income	EBITDA Mgn	Net Mgn	EV/EBITDA	P/CF	P/E
2006	514.7	26.2	7.4	5.1%	1.4%	18.81	neg	51.91
2007E	664.4	34.1	6.3	5.1%	1.0%	17.18	neg	61.00
2008E	955.9	56.3	14.3	5.9%	1.5%	11.62	8.11	27.00
2009E	1,365.0	85.6	25.2	6.3%	1.8%	8.64	13.63	15.32

Spot exchange rate: 5.05 UAH/USD
 Source: Company data, Concorde Capital estimates

IPO parameters shaping up

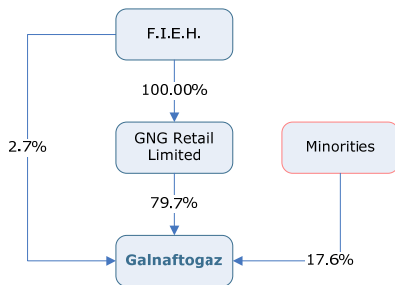
Deadline set for Nov. 09. Now propped up by monetary stimulus

In November 2007 GNG Finance Public Limited, a subsidiary of Financial & Investment Energy Holding (F.I.E.H.), a Galnaftogaz shareholder, placed USD 50 mln 5% 5Y mandatory convertible notes. The notes mature on November 6, 2012 and can be converted into shares of Galnaftogaz before maturity, provided it holds an IPO. If the company fails to place shares by Nov.09, the annual coupon rate will rise a step every year thereafter. This presents a clear monetary stimulus to meet the deadline.

Offering is likely to be made through GNG Retail, an SPV

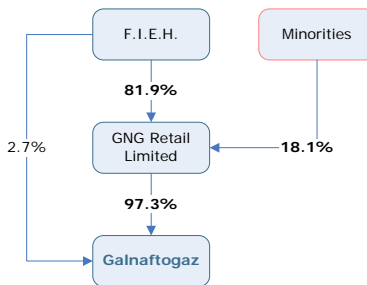
Though there has been no announcement on which company will bring its shares to the market, the two options are Galnaftogaz (Ukraine) and GNG Retail Limited (Cyprus, an SPV currently holding 79.7% in Galnaftogaz). According to Galnaftogaz management, GNG Retail, which was established in 3Q07, is the most likely candidate, as Cyprus jurisdiction better fits the LSE placement process from a technical standpoint.

Current ownership structure

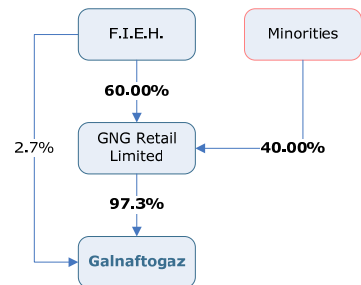


Source: Company, Concorde Capital forecast

After share conversion (Galnaftogaz shares into shares of GNG Retail)



After IPO (assuming additional share issue by GNG Retail and partial sellout by F.I.E.H)



Exchange: LSE

In February 2008 the company announced it had chosen the London Stock Exchange as its IPO venue. Galnaftogaz already adopted its management structure to the requirements of the LSE's Combined Code on Corporate Governance. Other organizational changes to ensure compliance with the exchange's policies are underway.

What will be the price?

Our 12M target implies Galnaftogaz's fair equity value at placement (assuming it will be done in November 2009) at somewhere around USD 550-560 mln. Yet, we do not rule out that high demand will push the price up by another USD 50-75 mln in terms of MCap.

Management targets USD 0.8-1.0 bln MCap. According to management, they are targeting MCap at IPO of USD 0.8-1.0 bln. Most likely, both existing and new shares will be sold during the IPO. Galnaftogaz's majority shareholder plans to retain a 60% stake (directly or otherwise) in the company, and to raise ~USD 40 mln through an additional share issue.

A bit of makeup

In addition to optimization of its ownership structure, in 2007-early 2008 Galnaftogaz adopted its management structure to the requirements of the LSE's Combined Code on Corporate Governance. This move involves shifting to the principle of a Board of Directors with each director responsible for a business direction and an executive director. The new structure is also expected to better facilitate day-to-day business decisions and their implementation.

Management also disclosed that they are shifting to quarterly IFRS reporting, starting with 1Q08. This is rare in Ukraine, and will definitely bolster to the quality of Galnaftogaz's corporate governance.

Revision of key forecasts

Main changes to our forecasts were:

- **Number of filling stations: upgraded.** In our base case scenario, we assume the number of stations increases to 500 (by 2011 eoy), up from the previously assumed 325, but still 50 below management's target. Despite the history of management underperforming their plans, we now give more weight to the company's projections, given that it has successfully resolved its CapEx financing issue and the management's stronger commitment to IPO.
- **Average daily sales per station: downgraded.** Partly, this is a side effect of more launches in the near term. In the long-term, we believe 9.5 mt a day (down from 10.0 mt assumed before) is a more accurate estimate given the data on comparable Russian and European companies.
- **Fuel prices: upgraded.** We upgrade our price forecasts for 2008 forward to reflect our revised crude oil price projections (see our report on Ukrnafta of Jan. 22, 2008). Meanwhile, the 2007 average retail fuel price (USD 0.84/L) almost exactly matched our forecast (USD 0.83/L).
- **Sales of goods and services: upgraded.** In 2007 the company outperformed our forecast on non-fuel sales by 47%. Given the strategic importance of the segment, which brings ~4-5x higher margins than fuel retail, we foresee a stronger focus on growing goods and services sales. We expect that non-fuel sales to reach 6.6% of revenues in 3-4 years, up from an estimated 5.5% in 2007, and twice higher the ratio we projected before.
- **CapEx: upgraded,** on our more optimistic expectations of retail network expansion. We also upgraded the rate of per-station capital cost appreciation.

Forecast revision summary

		Updated*			Previous			Change		
		**2007E	2008E	2009E	2007E	2008E	2009E	2007E	2008E	2009E
Financials										
Net revenue	USD mln	664.4	955.9	1,365.0	645.4	904.8	1,122.2	3%	6%	22%
Gross profit	USD mln	59.0	90.5	132.0	48.5	66.5	80.2	22%	36%	65%
<i>Gross margin</i>	%	8.9%	9.5%	9.7%	7.5%	7.3%	7.1%	1p.p.	2p.p.	3p.p.
SG&A and other	USD mln	(24.9)	(34.1)	(46.4)	(9.0)	(11.3)	(9.1)	178%	202%	411%
EBITDA	USD mln	34.1	56.3	85.6	39.5	55.1	71.1	-14%	2%	20%
<i>EBITDA margin</i>	%	5.1%	5.9%	6.3%	6.1%	6.1%	6.3%	-1.0p.p.	-0.2p.p.	0.0p.p.
EBIT	USD mln	26.8	42.9	65.7	28.7	37.7	47.6	-7%	14%	38%
<i>EBIT margin</i>	%	4.0%	4.5%	4.8%	4.4%	4.2%	4.2%	-0.4p.p.	0.3p.p.	0.6p.p.
Net income	USD mln	6.3	14.3	25.2	13.1	17.7	23.7	-52%	-20%	6%
<i>Net margin</i>	%	1.0%	1.5%	1.8%	2.0%	2.0%	2.1%	-1.1p.p.	-0.5p.p.	-0.3p.p.
Net Debt	USD mln	200.7	269.3	353.8	133.9	186.5	209.6	50%	44%	69%
CapEx	USD mln	(77.4)	(162.9)	(152.8)	(73.7)	(76.5)	(61.2)	5%	113%	150%
# of stations										
Total, eoy		252	352	417	256	291	316	-2%	21%	32%
OKKO		208	318	398	219	274	309	-5%	16%	29%
Non-branded		44	34	19	37	17	7	19%	100%	171%
Addition to the ann. avg.		38	74	84	39	40	31	-5%	85%	172%
Sales										
Avg. daily SPS	mt	6.9	7.5	8.0	7.3	8.7	9.6	-5%	-14%	-17%
OKKO	mt	8.1	8.2	8.3	8.6	9.5	9.9	-6%	-13%	-16%
Non-branded	mt	2.1	2.5	3.2	1.8	1.6	1.4	17%	58%	126%
Total O.P. retailed	ths mt	564.6	813.9	1,110.0	614.8	863.3	1,053.1	-8%	-6%	5%
Bulk O.P. sales	ths mt	178.4	95.5	72.2	75.0	75.0	75.0	138%	27%	-4%
LPG	ths mt	8.3	9.8	10.0	18.4	29.2	37.0	-55%	-66%	-73%
CNG	ths m3	0.8	5.9	13.3	4.4	12.2	21.3	-83%	-52%	-38%
Goods and services	USD mln	43.6	62.6	93.1	31.3	39.6	46.0	39%	58%	102%
<i>% in gross revenue</i>	%	5.5%	5.5%	5.7%	4.0%	3.6%	3.4%	1.4p.p.	1.8p.p.	2.3p.p.
Prices***										
Avg. retail O.P. price	USD/L	0.829	0.955	1.041	0.841	0.865	0.892	-1%	10%	17%
Avg. retail O.P. price, EU15	USD/L	0.792	0.912	0.976	n/a	n/a	n/a	n/m	n/m	n/m

* According to our Base Case scenario. Please refer to the DCF Valuation section of this report.

** Actual data, except financials

*** End-user prices (incl. VAT)

Source: Company data, Bloomberg, Concorde Capital estimates

Growth unlocked

Debt backing makes expansion plan more realistic

Placement of convertible notes by GNG Public Limited, with a consequent inflow of USD 48 mln into Galnaftogaz's share capital, enabled the company to attract USD 200 mln in loans from the EBRD and IFC. This will facilitate expansion, which was restrained by the financing bottleneck in 2007, according to management.

Given the strong commitment to IPO, we upgrade our forecast of network rollout considerably, from 325 stations to 500 by 2011. This is still 50 stations below the management's target of 550 to capture risks associated with the targeted size of the network:

- **Availability of good locations.** Growing competition for good locations makes them scarcer. According to Galnaftogaz management, they have more than 150 land plots in their pipeline. That should be enough for 1.5-2 years of development. Management expects that acquisitions of smaller chains will bring about 1/2 of their new stations.
- **Cost of acquisitions.** Increasing competition means that the cost of acquisitions will also rise. In our model, we assume the average cost of new launches rises from an estimated ~USD 1 mln in 2007 to USD 1.2 mln in 2012.
- **Debt covenants.** Higher debt puts more restrictions on the company's financial standing. If Galnaftogaz violates credit covenants, e.g., Debt/EBITDA, banks could limit financing and/or increase the cost of debt. The company does not disclose specific covenants included in its loan agreements.

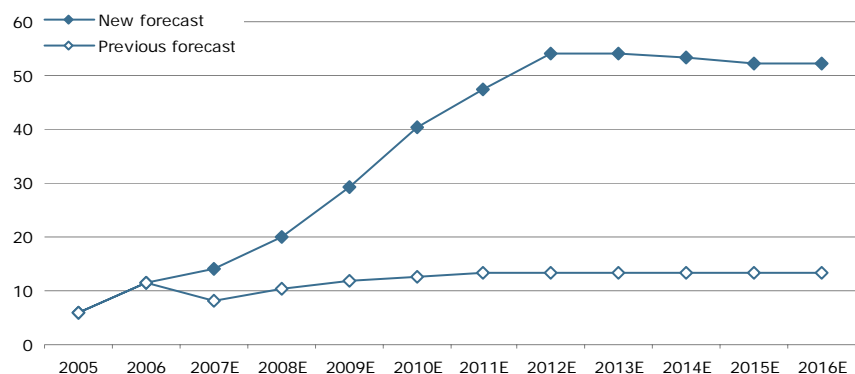
Development of cross-sell is crucial to profitability

Given the narrow margins in fuel retail, sales of goods and services are an important profitability driver and safety cushion against possible squeezes in the profitability of fuel retail. Our view was also confirmed by management, which reportedly considers development of non-fuel segments a top priority.

In addition to launching the "Tobi" trademark for convenience stores in 2007, the company is targeting the development of fast-food outlets, coffee shops and restaurants. There are also plans to launch a network of motels in cooperation with a well-known worldwide hotel operator. The cross-sell business line is headed by one of Galnaftogaz key top managers, Vasyly Danylyak.

We upgrade our forecasts and assume sales of goods and services will reach 6.6% of total revenue by 2011, compared to the 3.2% we forecasted before. This resulted in roughly 3x increase in gross profit forecast, as non-fuel sales bear 4-5x higher gross margins.

Gross profit from goods and services, USD mln

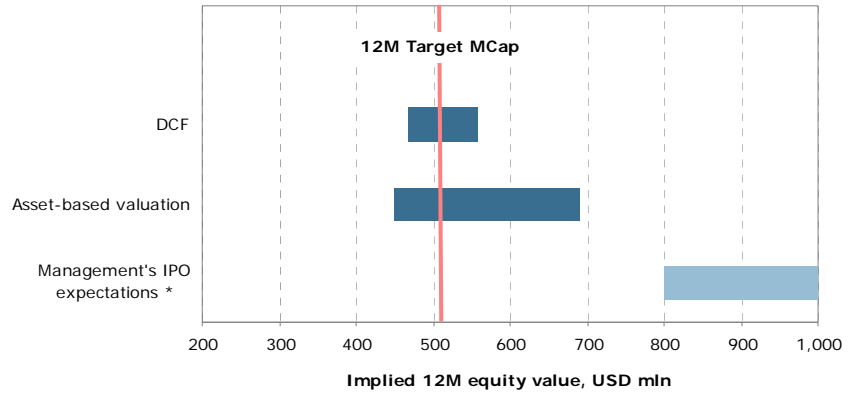


Source: Company data, Concorde Capital estimates

Valuation

Our DCF and asset-based valuation suggest a range for Galnaftogaz's equity value from USD 350 to 558 mln 12 months out (USD 0.020-0.032 per share). We set our target at USD 0.029 per share (implied MCap of USD 510 mln, 31.8% upside).

Valuation summary



* Provided for reference
Source: Concorde Capital estimates

DCF valuation

Our DCF valuation suggests a range for Galnaftogaz's equity value of USD 468-558 mln, depending on the size of its network (500 stations by 2011 in the base case and 550 under the optimistic scenario). The model yields a considerable terminal value (88.2% in the base case), which is the result of improved growth assumptions. As we mentioned before, we upgraded those on the company's stronger commitment to meeting IPO targets.

DCF output (base case)

Valuation as of March 3
UAH mln

	2007E	2008E	2009E	2010E	2011E	2012E	2013E	2014E	2015E	2016E
EBITDA	172.3	281.6	427.8	582.9	687.6	764.1	762.9	755.4	745.4	745.5
EBIT	135.1	214.6	328.7	456.8	542.7	606.5	595.7	578.7	559.1	549.5
Tax Rate	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%
Taxed EBIT	101.4	160.9	246.6	342.6	407.1	454.9	446.8	434.0	419.3	412.1
Plus D&A	37.2	67.1	99.1	126.1	144.9	157.6	167.2	176.7	186.3	196.0
Less CapEx	(390.7)	(814.3)	(764.1)	(664.4)	(457.3)	(288.6)	(225.8)	(221.0)	(224.9)	(228.3)
Less change in OWC	(90.8)	100.9	(82.9)	(73.6)	(49.6)	(29.2)	(14.8)	3.1	4.1	(0.0)
FCFF	-	-	(501.4)	(269.3)	45.0	294.7	373.5	392.8	384.7	379.8
WACC	10.3%	9.9%	9.4%	9.1%	8.8%	8.6%	8.9%	9.2%	9.5%	9.8%
Sum of discounted CFs			442.2				WACC To Perpetuity			10.0%
PV of Terminal Value			3,317.2				Terminal Value			6,583.5
Firm Value			3,759.4				Perpetuity Growth Rate			4.0%
Portion due to TV			88.2%				Implied Exit EBITDA Multiple			8.8x
Less Net Debt			(1,418.1)							
Equity Value			2,341.3							
Implied 12M share price, UAH			0.134							
Implied 12M share price*, USD			0.027							

* 2008 UAH/USD rate forecast: 5.00

Sensitivity of 12M DCF implied price, USD per share

10-Year Discount Rates	Perpetuity Growth Rate				
	3.0%	3.5%	4.0%	4.5%	5.0%
WACC-1.0%	0.024	0.027	0.030	0.034	0.039
WACC-0.5%	0.022	0.025	0.028	0.032	0.037
WACC+0.0%	0.021	0.024	0.027	0.030	0.035
WACC+0.5%	0.020	0.022	0.025	0.029	0.033
WACC+1.0%	0.018	0.021	0.024	0.027	0.031

Source: Concorde Capital estimates

WACC to perpetuity	Perpetuity Growth Rate				
	3.0%	3.5%	4.0%	4.5%	5.0%
9.0%	0.026	0.030	0.034	0.039	0.046
9.5%	0.023	0.027	0.030	0.034	0.040
10.0%	0.021	0.024	0.027	0.030	0.035
10.5%	0.019	0.021	0.024	0.027	0.031
11.0%	0.017	0.019	0.021	0.024	0.027

Sensitivity of 12M DCF implied MCap, USD mln

10-Year Discount Rates	Perpetuity Growth Rate				
	3.0%	3.5%	4.0%	4.5%	5.0%
WACC-1.0%	460.7	523.8	599.6	692.1	807.8
WACC-0.5%	410.8	464.5	527.9	604.1	697.2
WACC+0.0%	368.0	414.3	468.3	532.1	608.6
WACC+0.5%	330.9	371.3	417.8	472.0	536.2
WACC+1.0%	298.5	334.0	374.5	421.3	475.8

Source: Concorde Capital estimates

WACC to perpetuity	Perpetuity Growth Rate				
	3.0%	3.5%	4.0%	4.5%	5.0%
9.0%	460.7	523.8	599.6	692.1	807.8
9.5%	410.8	464.5	527.9	604.1	697.2
10.0%	368.0	414.3	468.3	532.1	608.6
10.5%	330.9	371.3	417.8	472.0	536.2
11.0%	298.5	334.0	374.5	421.3	475.8

Optimistic scenario. In our optimistic scenario we assume that the management achieves its plan of 550 stations by 2011 eoy. This results in a DCF-implied 12M equity value of USD 558 mln.

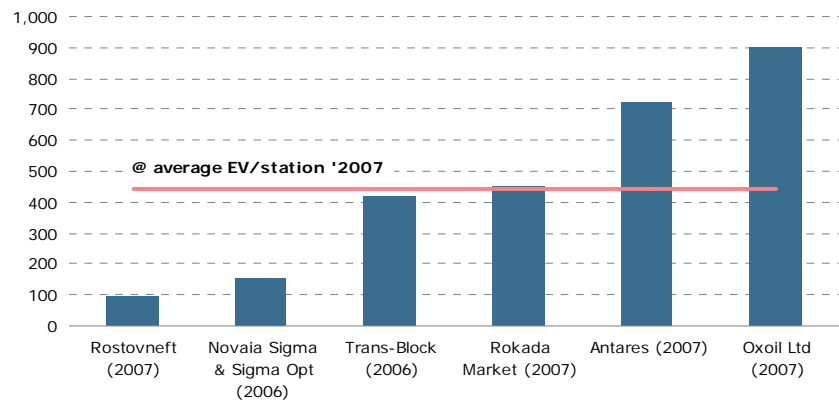
Asset-based valuation

Our asset-based valuation suggests a USD 450 mln 12M equity value for Galnaftogaz. The key assumptions are:

- **The company operates 365 filling stations** as of March 2009, which is implied by the business model we use for DCF valuation
- **Enterprise value (EV) per station of USD 2 mln**, based on our analysis of comparable deals. We believe that among retail chain acquisitions over 2006-07 with available data (see comparable deals table below), Russian deals in 2007 provide the best benchmark for valuing Galnaftogaz's retail assets.

We do not add Galnaftogaz's wholesale business due to its non-recurring nature and narrow margins.

Galnaftogaz MCap implied by Russian acquisitions, USD mln



Source: Mergermarket, Thomson Financial, Concorde Capital estimates

Our asset-based valuation is very sensitive to both key parameters, making us favor DCF valuation relatively more.

Sensitivity to EV per station, USD mln

Implied average EV per station	Russian deals 2007	Top-3 Russian deals in 2007
Avg. EV per station*	2.0	2.7
Number of stations	365	365
Total EV	730	971
Net debt	280	280
Galnaftogaz's implied equity value	450	691

* See Appendix for detailed data on comparable deals
Source: Concorde Capital estimates

Peer comparison

Galnaftogaz is a rapidly growing and highly leveraged company, which makes it hardly comparable to its peers on sales and profitability multiples. The only ratio we feel relatively safe with is P/E-to-Growth (PEG), which accounts for both profitability and earnings growth. Comparison on PEG ratio revealed that Galnaftogaz trades at a 57% discount to its peers, which implies equity value of USD 641 mln (at 2008 eoy).

However, given the generally low robustness of EPS and growth forecasts, and absence of benchmarks other than the PEG ratio, we prefer DCF and asset-based valuation methods over peer comparison. The table below is provided for reference only.

Peer comparison summary

		MCap, USD mln	EBITDA Growth		EPS 2Y CAGR	EV/EBITDA		P/CF		P/E		PEG
			2008E	2009E	2008-09E	2007E	2008E	2007E	2008E	2007E	2008E	2008E
Galnaftogaz	Ukraine	386	65.1%	51.9%	68.5%	17.18	11.62	-25.42	8.11	61.00	27.00	39.4
Pantry Inc	United States	645	8.3%	-7.1%	25.5%	4.84	4.53	4.38	3.79	15.20	11.62	45.5
Global Partners*	United States	339	19.5%	16.8%	4.7%	n/a	n/a	8.61	7.27	7.80	7.84	166.5
Alimentation*	Canada	3,497	14.0%	5.3%	14.5%	7.22	6.32	7.80	7.66	15.10	12.62	86.9
Parkland*	Canada	654	-5.8%	n/a	n/a	6.37	6.88	6.43	7.31	8.78	9.23	n/a
Aygaz	Turkey	971	-8.6%	6.9%	-16.0%	5.86	6.56	4.94	5.13	4.20	8.57	-53.5
Petrol Ofisi	Turkey	2,087	2.4%	3.8%	9.6%	4.23	3.50	6.22	5.02	8.76	7.70	80.3
Turcas Petrol	Turkey	783	-1.0%	n/a	28.8%	n/a	n/a	8.64	7.99	9.00	8.20	28.5
Petronas*	Malaysia	2,518	8.5%	8.1%	9.8%	6.34	5.79	n/a	n/a	11.36	10.26	104.3
Mean			2.3%	5.6%	11.0%	5.81	5.60	6.71	6.31	11.07	9.51	65.5
Premium/Discount						195.9%	107.7%	neg	28.5%	450.8%	184.0%	-39.9%
Implied price, USD						0.000	0.003	n/m	0.017	0.004	0.008	0.037
Implied MCap, USD mln						neg	46	n/m	300	70	136	641

* Full names: Global Partners Limited Partnership, Alimentation Couche Tard Inc, Parkland Income Fund, Petronas Dagangan Berhad

Source: Thomson Financial, Bloomberg, Concorde Capital estimates

Appendix. Comparable deals

Period*	Target	Bidder	Country	# of stations	Deal value, USD mln	Implied EV per station, USD mln	Description
Dec-07	Rostovneft	LUKOIL	Russia	55	56.6	1.03	Rostovneft is a Russian wholesaler of petroleum products. The transaction included acquisition of 55 filling stations and bulk plant facilities which will add to LUKOIL's already existing 41 filling stations
Oct-07	Antares	Rosneft	Russia	20	55.0	2.75	Filling stations and oil depot in Moscow region
Sep-07	Oxoil Ltd	Rosneft	Russia	13	42.0	3.23	Oxoil Ltd is the Cyprus-registered company operating filling stations in Moscow region under the Parkoil brand. Its retail network is connected to an oil product pipeline in Moscow. Owner of storage facilities with a capacity of 18 tcm, and a number of car repair centers
Aug-07	Rokada Market	Rosneft	Russia	29	57.8	1.99	Rokada Market is a Russian retailer of petroleum products, operating in Stavropol region
Aug-07	Favorite Markets	MAPCO Express Inc	United States	107	65.0	0.61	Favorite Markets is a chain of retail fuel and convenience stores
Aug-07	Chevron's Benelux fuel marketing business	Delek Benelux B.V.	Benelux	803	528.6	0.66	Benelux fuels marketing business of Chevron Corporation. The acquisition includes Texaco branded service stations, two fuel terminals in Belgium and Luxembourg, interests in six joint venture retailers in the Netherlands, as well as other related assets
May-07	Yukos's retail stations and other assets	Novatek	Russia	537	482.3	0.90	Retail fuel stations, tank farms, bulk terminals and several small assets of Yukos
Dec-06	Trans-Block	Sibnafta Group	Russia	6	11.5	1.91	A network of filling stations in Novosibirsk city
Jul-06	Fast Petroleum Inc	MAPCO Express Inc	United States	40	40.0	1.00	US based retail fuel and convenience stores
Jun-06	Mobil Oil de Peru SA	Repsol Comercial SAC	Peru	70	27.5	0.39	Retail assets of Mobil Oil de Peru SA
May-06	Sonol Israel Ltd	Oil Refineries Ltd	Israel	70	51.4	0.73	Israel-based fuel retailer. The agreement provides the buyer with an option to acquire 10 more gas stations
Apr-06	Novaia Sigma, Sigma Opt	Petersburg Fuel Company (PTK)	Russia	17	20.0	1.18	Filling stations in Novgorod and fuel storage facility with storage capacity of 5 ths mt
Mar-06	Caprabo SA	Saras Energia S.A	Spain	37	38.7	1.05	Fuel retail business of Caprabo SA, the Spanish supermarket group
Average						1.34	
Russian deals:							
Average						1.86	
2007 deals avg.						1.98	
Top-3 2007 deals avg.						1.98	
2007 average						1.60	
2006 average						1.04	

* Announcement or completion

Source: Mergermarket, Thomson Financial, Concorde Capital estimates

Financial Statements, IFRS

Income Statement Summary, USD mln

	2005	2006	2007E	2008E	2009E	2010E	2011E	2012E
Net Revenue	379.5	514.7	664.4	955.9	1,365.0	1,742.3	1,969.2	2,129.3
Gross Profit	25.9	35.7	59.0	90.5	132.0	173.0	198.3	212.5
Gross margin	6.8%	6.9%	8.9%	9.5%	9.7%	9.9%	10.1%	10.0%
SG&A	(8.9)	(13.0)	(24.9)	(34.1)	(46.4)	(56.4)	(60.8)	(59.7)
% of Net Revenue	N/M	45.2%	91.8%	37.0%	36.0%	21.6%	7.6%	-1.7%
Other Operating Income/Costs, net	(1.0)	3.5	-	-	-	-	-	-
EBITDA	16.0	26.2	34.1	56.3	85.6	116.6	137.5	152.8
EBITDA margin	4.2%	5.1%	5.1%	5.9%	6.3%	6.7%	7.0%	7.2%
Depreciation	(3.7)	(4.9)	(7.4)	(13.4)	(19.8)	(25.2)	(29.0)	(31.5)
EBIT	12.3	21.3	26.8	42.9	65.7	91.4	108.5	121.3
EBIT margin	3.2%	4.1%	4.0%	4.5%	4.8%	5.2%	5.5%	5.7%
Interest Expense	(3)	(11)	(18)	(24)	(32)	(40)	(42)	(41)
Financial income	0.3	-	-	-	-	-	-	-
PBT	9.1	10.2	8.4	19.0	33.5	51.8	66.6	80.2
Tax	(1.9)	(2.7)	(2.1)	(4.8)	(8.4)	(13.0)	(16.6)	(20.0)
Net Income	7.2	7.4	6.3	14.3	25.2	38.9	49.9	60.1
Net Margin	2%	1.4%	1.0%	1.5%	1.8%	2.2%	2.5%	2.8%
Dividends declared	-	-	-	-	-	-	-	-

Balance Sheet Summary, USD mln

	2005	2006	2007E	2008F	2009F	2010F	2011F	2012F
Current Assets	79.3	98.6	131.4	130.1	214.5	209.9	231.7	246.5
Cash & Equivalents	3.2	10.4	16.6	19.1	67.3	34.8	39.4	42.6
Trade Receivables	47.4	41.5	53.2	28.7	41.0	47.0	51.2	53.2
Inventories	14.3	20.8	35.8	56.3	80.1	102.0	115.1	124.6
Other current assets	14.3	25.8	25.8	26.1	26.1	26.1	26.1	26.1
Fixed Assets	83.8	149.2	219.2	370.7	503.4	610.7	673.2	699.4
PP&E, net	65.5	128.8	188.1	326.5	477.6	585.7	656.4	692.0
Other Fixed Assets	18.3	20.3	31.1	44.2	25.8	25.0	16.8	7.3
Total Assets	163.1	247.7	350.6	500.8	717.9	820.7	904.9	945.9
Shareholders' Equity	61.2	88.2	94.6	158.5	223.7	262.6	312.5	372.6
Share Capital	33.5	33.5	33.5	82.6	122.6	122.6	122.6	122.6
Reserves and Other	27.7	54.7	61.1	76.0	101.1	140.0	189.9	250.0
Current Liabilities	65.7	76.0	81.3	90.2	121.2	142.3	151.3	155.9
ST Interest Bearing Debt	34.9	48.3	45.0	38.2	49.6	57.6	59.2	58.2
Trade Payables	30.5	27.4	36.3	51.9	71.5	84.7	92.1	97.8
Accrued Taxes	0.1	0.1	-	-	-	-	-	-
Other Current Liabilities	0.1	0.1	-	-	-	-	-	-
LT Liabilities	36.1	83.5	174.7	252.1	373.0	415.8	441.2	417.3
LT Interest Bearing Debt	30.8	70.3	172.3	250.1	371.5	414.5	440.0	416.1
Other LT	5.3	13.3	2.5	2.0	1.6	1.3	1.2	1.2
Total Liabilities & Equity	163.1	247.7	350.6	500.8	717.9	820.7	904.9	945.9

Cash Flow Statement Summary, USD mln

	2005	2006	2007E	2008F	2009F	2010F	2011F	2012F
Net Income	7.2	7.4	6.3	14.3	25.2	38.9	49.9	60.1
D&A	3.7	4.9	7.4	13.4	19.8	25.2	29.0	31.5
Non-operating and non-cash items	(1.0)	(11.5)	(10.9)	(0.3)	(0.1)	0.1	(0.1)	(0.0)
Changes in working capital	(27.5)	(2.3)	(18.0)	20.2	(16.6)	(14.7)	(9.9)	(5.8)
Operating Cash Flow	(17.6)	(1.4)	(15.2)	47.5	28.3	49.5	68.9	85.8
Capital Expenditures, net	(20.2)	(44.2)	(77.4)	(162.9)	(152.8)	(132.9)	(91.5)	(57.7)
Other Investments, net	(0.2)	(0.1)	-	-	-	-	-	-
Investing Cash Flow	(20.4)	(44.2)	(77.4)	(162.9)	(152.8)	(132.9)	(91.5)	(57.7)
Net Borrowings/(repayments)	35.0	52.8	98.7	68.9	132.7	51.0	27.1	(24.9)
Dividends Paid	-	-	-	-	-	-	-	-
Equity Financing & Other	3.6	0.0	-	48.8	40.0	-	-	-
Financing Cash Flow	38.6	52.9	98.7	117.7	172.7	51.0	27.1	(24.9)
Beginning Cash Balance	N/A	3.2	10.4	16.8	19.1	67.3	34.8	39.4
Ending Cash Balance	3.2	10.4	16.6	19.1	67.3	34.8	39.4	42.6
Exchange Rate Impact	-	-	-	-	-	-	-	-
Net Cash Inflows/Outflows	0.6	7.2	6.2	2.3	48.2	(32.5)	4.5	3.2

UAH/USD Exchange Rates

	2005	2006	2007E	2008F	2009F	2010F	2011F	2012F
Average	5.12	5.05	5.05	5.00	5.00	5.00	5.00	5.00
Year-end	5.05	5.05	5.05	5.00	5.00	5.00	5.00	5.00

Source: Company data, Concorde Capital estimates

Disclosures

Analyst certification

I, Vladimir Nesterenko, hereby certify that the views expressed in this research report accurately reflect my personal views about the subject securities and issuers. I also certify that no part of my compensation was, is, or will be, directly or indirectly, related to the specific recommendations or views expressed in this research report.

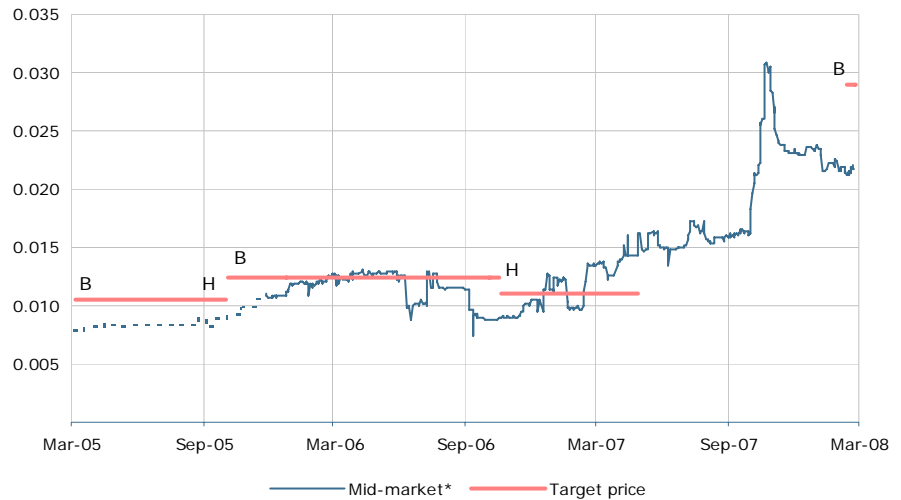
Date	Target price, USD ⁽²⁾	Market price, USD	Rec	Action
05-Mar-05	0.0105	0.0080	BUY	Initiate
23-Sep-05	0.0105	0.0087	HOLD	Downgrade
26-Oct-05	0.0124	0.0091	BUY	Upgrade
10-Nov-06 ⁽¹⁾	0.0110	0.0089	HOLD	Downgrade
21-May-07	N/A	0.0141	N/R	Suspended
05-Mar-08	0.0290	⁽³⁾ 0.0217	BUY	Upgrade

⁽¹⁾ Until December 2005 the company was covered by Andriy Gostik, who now focuses on another sector. In January 2006, Vladimir Nesterenko took over coverage.

⁽²⁾ Share price implied by mid-market price of FSE-listed depository receipts

⁽³⁾ As of Mar.5, 2008

Recommendation history, USD per share



* Mar. 5, 2005 - Dec. 5, 2005: PFTS bid price; Dec. 6, 2005 up to date: FSE mid-market price, implied by the price of depository receipts

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The time horizon for target prices in Concorde Capital's research is 12 months unless otherwise stated. Concorde Capital employs three basic investment ratings: Buy, Hold and Sell. Typically, Buy recommendation is associated with an upside of 15% or more from the current market price; Sell is prompted by downside from the current market price (upside <0%); Hold recommendation is generally for limited upside within 15%. Though investment ratings are generally induced by the magnitude of upside, they are not derived on this basis alone. In certain cases, an analyst may have reasons to establish a recommendation where the associated range given above does not correspond. Temporary discrepancies between an investment rating and its upside at a specific point in time due to price movement and/or volatility will be permitted; Concorde Capital may revise an investment rating at its discretion. A recommendation and/or target price might be placed Under Review when impelled by corporate events, changes in finances or operations. Investors should base decisions to Buy, Hold or Sell a stock on the complete information regarding the analyst's views in the research report and on their individual investment objectives and circumstances.

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Concorde Capital
2 Mechnikova Street
21st Floor
Kyiv 01601, UKRAINE

Tel.: +380 44 391 5577
Fax: +380 44 391 5571
www.concorde.com.ua
office@concorde.com.ua

CEO

Igor Mazepa

im@concorde.com.ua

Equity Sales

Anastasiya Nazarenko
Duff Kovacs, CFA
Marina Martirosyan
Andriy Supranonok

an@concorde.com.ua
dk@concorde.com.ua
mm@concorde.com.ua
sap@concorde.com.ua

Director of Research

Konstantin Fisun, CFA

kf@concorde.com.ua

RESEARCH COVERAGE BY SECTOR

Strategy

Konstantin Fisun
Oleksandr Klymchuk

kf@concorde.com.ua
ok@concorde.com.ua

Metals & Mining

Eugene Cherviachenko
Andriy Gerus

ec@concorde.com.ua
ga@concorde.com.ua

Utilities (Telecom, Energy)

Alexander Paraschiy

ap@concorde.com.ua

Oil & Gas, Chemicals

Vladimir Nesterenko

vn@concorde.com.ua

Consumer/Real Estate Group

Andriy Gostik, CFA
Olha Pankiv
Alexander Romanov
Anna Dudchenko

ag@concorde.com.ua
op@concorde.com.ua
ar@concorde.com.ua
ad@concorde.com.ua

Machinery

Eugene Cherviachenko
Inna Perepelytsya

ec@concorde.com.ua
pi@concorde.com.ua

Financial Services, Retail

Alexander Viktorov

av@concorde.com.ua

Macroeconomics

Polina Khomenko

pk@concorde.com.ua

Fixed Income

Oleksandr Klymchuk

ok@concorde.com.ua

Corporate Governance

Nick Piazza

np@concorde.com.ua

News/Production

Nick Piazza
Polina Khomenko

np@concorde.com.ua
pk@concorde.com.ua

Editor

Brad Wells

bw@concorde.com.ua

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